

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	41,852	--	--	51,194	20,077	-13,421	622	97,233	1,847	0	118,134
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,208	-547	5,425	1,959	-882	--	4,760	2,020	4,027	8,356	36,905
Pentanes Plus	1,674	-547	--	12	3,011	--	-496	826	3,520	300	6,909
Liquefied Petroleum Gases	11,534	--	5,425	1,947	-3,893	--	5,256	1,194	506	8,057	29,996
Ethane/Ethylene	3,420	--	--	12	-2,686	--	-644	--	--	1,390	4,340
Propane/Propylene	5,406	--	3,096	1,615	-1,204	--	3,159	--	140	5,614	14,277
Normal Butane/Butylene	1,749	--	2,306	209	-351	--	2,608	39	367	899	8,962
Isobutane/Isobutylene	959	--	23	111	348	--	133	1,155	--	153	2,417
Other Liquids	--	26,985	--	248	-4,089	-5,117	-4,051	21,101	857	121	48,036
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26,986	--	95	-18,732	19	-926	8,438	857	0	6,164
Hydrogen	--	--	--	--	--	688	--	688	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	26,986	--	23	-18,732	-641	-950	7,730	856	0	6,121
Fuel Ethanol ⁶	--	25,209	--	--	-18,010	-141	-879	7,307	630	0	5,563
Renewable Fuels Except Fuel Ethanol	--	1,777	--	23	-722	-501	-71	423	226	0	558
Other Hydrocarbons	--	--	--	72	--	-28	24	20	--	0	43
Unfinished Oils	--	--	--	--	334	--	-1,046	1,259	--	121	14,091
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	153	14,309	-5,136	-2,079	11,404	0	0	27,781
Reformulated	--	--	--	--	2,902	-633	-324	2,593	--	0	6,212
Conventional	--	-1	--	153	11,407	-4,503	-1,755	8,811	0	0	21,569
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	52	120,783	986	10,749	5,777	-2,984	--	1,735	139,595	74,899
Finished Motor Gasoline	--	52	70,668	24	3,845	5,276	459	--	381	79,025	20,744
Reformulated	--	--	11,330	--	--	695	--	--	--	12,025	--
Conventional	--	52	59,338	24	3,845	4,581	459	--	381	67,000	20,744
Finished Aviation Gasoline	--	--	88	2	28	--	32	--	--	86	192
Kerosene-Type Jet Fuel	--	--	6,246	--	224	--	-1,040	--	60	7,450	6,096
Kerosene	--	--	74	--	--	--	36	--	0	38	140
Distillate Fuel Oil	--	--	27,919	100	7,973	501	-1,463	--	50	37,906	28,229
15 ppm sulfur and under ⁷	--	--	27,849	86	7,820	501	-1,626	--	4	37,877	26,625
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	126	6	153	--	-77	--	1	361	766
Greater than 500 ppm sulfur	--	--	-56	8	--	--	240	--	45	-333	838
Residual Fuel Oil ⁸	--	--	1,319	217	-1,064	--	-15	--	401	86	1,922
Less than 0.31 percent sulfur	--	--	--	2	--	--	81	--	NA	NA	295
0.31 to 1.00 percent sulfur	--	--	166	153	--	--	-15	--	NA	NA	294
Greater than 1.00 percent sulfur	--	--	1,153	62	-1,064	--	-81	--	NA	NA	1,333
Petrochemical Feedstocks	--	--	978	118	-130	--	-167	--	--	1,133	611
Naphtha for Petro. Feed. Use	--	--	678	74	-130	--	-150	--	--	772	518
Other Oils for Petro. Feed. Use	--	--	300	44	--	--	-17	--	--	361	93
Special Naphthas	--	--	-25	56	43	--	-36	--	6	104	122
Lubricants	--	--	276	244	224	--	35	--	193	516	622
Waxes	--	--	35	6	--	--	-5	--	35	11	44
Petroleum Coke	--	--	4,660	27	--	--	-877	--	564	5,000	2,729
Marketable	--	--	3,320	27	--	--	-877	--	564	3,660	2,729
Catalyst	--	--	1,340	--	--	--	--	--	--	1,340	--
Asphalt and Road Oil	--	--	4,158	189	-394	--	32	--	43	3,878	13,352
Still Gas	--	--	4,025	--	--	--	--	--	--	4,025	--
Miscellaneous Products	--	--	362	3	--	--	25	--	1	339	96
Total	55,060	26,490	126,208	54,387	25,855	-12,761	-1,653	120,354	8,466	148,073	277,974

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.